

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100 ^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$82.196
	- Unit rate	¢/kWh	8.670

A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$82.196
	- Peak Unit rate	¢/kWh	13.492
	- Off Peak Unit rate	¢/kWh	3.890

A10D / F10D ^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM weekdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$82.196
	- Unit rate	¢/kWh	4.079
	- Demand rate	\$/kW pa	\$60.031

A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	3.599

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200 ^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$134.466
	- Unit rate	¢/kWh	10.973

A20D / F20D ^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand		
	AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$134.466
	- Unit rate	¢/kWh	9.154
	- Demand rate	\$/kW pa	\$67.280

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Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$242.124
	- Peak Unit rate	¢/kWh	14.331
	- Off Peak Unit rate	¢/kWh	3.052
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$642.902
	- Peak Unit rate	¢/kWh	8.400
	- Off Peak Unit rate	¢/kWh	2.953
	- Demand rate	\$/kW pa	\$68.341
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$467.897
	- Peak Unit rate	¢/kWh	15.823
	- Off Peak Unit rate	¢/kWh	3.297
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$642.902
	- Peak Unit rate	¢/kWh	8.832
	- Off Peak Unit rate	¢/kWh	3.364
	- Demand rate	\$/kW pa	\$68.338
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	12.834
	- Off Peak Unit rate	¢/kWh	3.456

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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	c/kWh	4.928
- Off Peak Unit rate	c/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$124.742
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption ≤ 0.8 GWh (Transitional)

Only available to embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	c/kWh	4.928
- Off Peak Unit rate	c/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$141.146
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	c/kWh	4.928
- Off Peak Unit rate	c/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$72.059
- Summer Demand Incentive Charge ^f	c/kVA/day	48.664
Minimum Chargeable Annual Demand	120 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$116.759
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$129.049
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8⁺ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$65.357
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.908
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2⁺ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$115.630
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2* GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$124.278
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$63.776
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.070
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2* - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,826.310
	- Peak Unit rate	¢/kWh	4.766
	- Off Peak Unit rate	¢/kWh	1.333
	- Annual Demand charge	\$/kVA pa	\$80.616
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,826.310
	- Peak Unit rate	¢/kWh	4.766
	- Off Peak Unit rate	¢/kWh	1.333
	- Annual Demand charge	\$/kVA pa	\$45.073
	- Summer Demand Incentive Charge ^f	¢/kVA/day	30.438
	Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0* GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$14,911.562
	- Peak Unit rate	¢/kWh	4.072
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$111.473
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0* GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$14,911.562
	- Peak Unit rate	¢/kWh	4.072
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$60.324
	- Summer Demand Incentive Charge ^f	¢/kVA/day	40.738
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0* GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMI's on a single site AND the aggregated annual consumption from those NMI's is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,759.659
	- Peak Unit rate	¢/kWh	4.220
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$80.808
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0* GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMI's on a single site AND the aggregated annual consumption from those NMI's is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,759.659
	- Peak Unit rate	¢/kWh	4.220
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$45.186
	- Summer Demand Incentive Charge ^f	¢/kVA/day	30.515
	Minimum Chargeable Annual Demand	450 kVA	

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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,766.312
- Peak Unit rate	c/kWh	\$4.082
- Off Peak Unit rate	c/kWh	\$0.956
- Annual Demand charge	\$/kVA pa	\$94.366
- Summer Demand Incentive Charge ^f	c/kVA/day	\$0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,766.312
- Peak Unit rate	c/kWh	4.082
- Off Peak Unit rate	c/kWh	0.956
- Annual Demand charge	\$/kVA pa	\$96.998
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,766.312
- Peak Unit rate	c/kWh	4.082
- Off Peak Unit rate	c/kWh	0.956
- Annual Demand charge	\$/kVA pa	\$52.054
- Summer Demand Incentive Charge ^f	c/kVA/day	35.493
Minimum Chargeable Annual Demand	1,000 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants)^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	4.088
	- Off Peak Unit rate	¢/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$92.273
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff)^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	4.088
	- Off Peak Unit rate	¢/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$51.850
	- Summer Demand Incentive Charge ^f	¢/kVA/day	35.016
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$20,623.972
	- Peak Unit rate	¢/kWh	3.816
	- Off Peak Unit rate	¢/kWh	0.897
	- Annual Demand charge	\$/kVA pa	\$88.999
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$20,623.972
	- Peak Unit rate	¢/kWh	3.816
	- Off Peak Unit rate	¢/kWh	0.897
	- Annual Demand charge	\$/kVA pa	\$47.108
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.813
	Minimum Chargeable Annual Demand	1,000 kVA	

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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$30.179
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$21.018
	- Summer Demand Incentive Charge ^f	¢/kVA/day	14.194
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,031.890
	- Peak Unit rate	¢/kWh	2.820
	- Off Peak Unit rate	¢/kWh	0.598
	- Annual Demand charge	\$/kVA pa	\$20.667
	- Summer Demand Incentive Charge ^f	¢/kVA/day	13.957
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$30.309
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$20.154
	- Summer Demand Incentive Charge ^f	¢/kVA/day	13.611
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$42,407.251
	- Peak Unit rate	¢/kWh	2.856
	- Off Peak Unit rate	¢/kWh	0.591
	- Annual Demand charge	\$/kVA pa	\$10.500
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$42,407.251
	- Peak Unit rate	¢/kWh	2.856
	- Off Peak Unit rate	¢/kWh	0.591
	- Annual Demand charge	\$/kVA pa	\$6.474
	- Summer Demand Incentive Charge ^f	¢/kVA/day	4.372
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate. Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100 ^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Unit rate	¢/kWh	7.178

A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM every day (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Peak Unit rate	¢/kWh	12.000
	- Off Peak Unit rate	¢/kWh	2.900

A10D / F10D ^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM week days (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Unit rate	¢/kWh	2.587
	- Demand rate	\$/kW pa	\$60.031

A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	1.850

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200 ^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$131.589
	- Unit rate	¢/kWh	8.601

A20D / F20D ^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm work days (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$131.589
	- Unit rate	¢/kWh	6.782
	- Demand rate	\$/kW pa	\$67.280

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$202.315
	- Peak Unit rate	¢/kWh	10.174
	- Off Peak Unit rate	¢/kWh	1.673
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	6.266
	- Off Peak Unit rate	¢/kWh	1.952
	- Demand rate	\$/kW pa	\$67.280
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	11.666
	- Off Peak Unit rate	¢/kWh	1.918
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	5.456
	- Off Peak Unit rate	¢/kWh	2.386
	- Demand rate	\$/kW pa	\$67.280
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	10.226
	- Off Peak Unit rate	¢/kWh	1.841

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption \geq 0.4 GWh OR maximum demand \geq 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$112.751
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption \leq 0.8 GWh (Transitional)

Only available to embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$127.211
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$70.909
- Summer Demand Incentive Charge ^f	¢/kVA/day	47.887
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$104.219
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$114.651
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8⁺ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$63.023
	- Summer Demand Incentive Charge ^f	¢/kVA/day	42.561
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2⁺ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$103.094
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2* GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$108.875
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$61.719
	- Summer Demand Incentive Charge ^f	¢/kVA/day	41.681
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2* - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,398.848
	- Peak Unit rate	¢/kWh	0.921
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$69.990
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,398.848
	- Peak Unit rate	¢/kWh	0.921
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$42.324
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.582
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0+ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$10,229.606
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$99.011
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0+ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$10,229.606
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$58.078
	- Summer Demand Incentive Charge ^f	¢/kVA/day	39.221
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0+ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,940.969
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$70.108
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0+ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,940.969
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$42.396
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.631
	Minimum Chargeable Annual Demand	450 kVA	

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,322.478
- Peak Unit rate	c/kWh	0.658
- Off Peak Unit rate	c/kWh	0.140
- Annual Demand charge	\$/kVA pa	\$78.853
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,322.478
- Peak Unit rate	c/kWh	0.658
- Off Peak Unit rate	c/kWh	0.140
- Annual Demand charge	\$/kVA pa	\$81.242
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,322.478
- Peak Unit rate	c/kWh	0.658
- Off Peak Unit rate	c/kWh	0.140
- Annual Demand charge	\$/kVA pa	\$49.691
- Summer Demand Incentive Charge ^f	c/kVA/day	33.897
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.599
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$72.455
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF,CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.599
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$46.121
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.147
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,839.944
	- Peak Unit rate	¢/kWh	0.578
	- Off Peak Unit rate	¢/kWh	0.108
	- Annual Demand charge	\$/kVA pa	\$69.960
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,839.944
	- Peak Unit rate	¢/kWh	0.578
	- Off Peak Unit rate	¢/kWh	0.108
	- Annual Demand charge	\$/kVA pa	\$41.638
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.119
	Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$45,736.439
	- Peak Unit rate	¢/kWh	0.141
	- Off Peak Unit rate	¢/kWh	0.033
	- Annual Demand charge	\$/kVA pa	\$23.906
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$45,736.439
	- Peak Unit rate	¢/kWh	0.141
	- Off Peak Unit rate	¢/kWh	0.033
	- Annual Demand charge	\$/kVA pa	\$17.566
	- Summer Demand Incentive Charge ^f	¢/kVA/day	11.863
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$45,507.757
	- Peak Unit rate	¢/kWh	0.138
	- Off Peak Unit rate	¢/kWh	0.032
	- Annual Demand charge	\$/kVA pa	\$17.215
	- Summer Demand Incentive Charge ^f	¢/kVA/day	11.626
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$45,736.439
	- Peak Unit rate	¢/kWh	0.141
	- Off Peak Unit rate	¢/kWh	0.033
	- Annual Demand charge	\$/kVA pa	\$24.009
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$45,736.439
	- Peak Unit rate	c/kWh	0.141
	- Off Peak Unit rate	c/kWh	0.033
	- Annual Demand charge	\$/kVA pa	\$16.685
	- Summer Demand Incentive Charge ^f	c/kVA/day	11.268
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$35,536.504
	- Peak Unit rate	c/kWh	0.135
	- Off Peak Unit rate	c/kWh	0.017
	- Annual Demand charge	\$/kVA pa	\$4.117
	- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$35,536.504
	- Peak Unit rate	c/kWh	0.135
	- Off Peak Unit rate	c/kWh	0.017
	- Annual Demand charge	\$/kVA pa	\$2.489
	- Summer Demand Incentive Charge ^f	c/kVA/day	1.681
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and *Jemena Electricity Networks' Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100 ^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Unit rate	¢/kWh	1.492

A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM every day (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Peak Unit rate	¢/kWh	1.492
	- Off Peak Unit rate	¢/kWh	0.990

A10D / F10D ^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM weekdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Unit rate	¢/kWh	1.492
	- Demand rate	\$/kW pa	\$0.000

A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	1.749

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200 ^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$2.877
	- Unit rate	¢/kWh	2.372

A20D / F20D ^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm work days (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$2.877
	- Unit rate	¢/kWh	2.372
	- Demand rate	\$/kW pa	\$0.000

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$39.809
	- Peak Unit rate	¢/kWh	4.157
	- Off Peak Unit rate	¢/kWh	\$1.379
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$350.011
	- Peak Unit rate	¢/kWh	2.134
	- Off Peak Unit rate	¢/kWh	1.001
	- Demand rate	\$/kW pa	\$1.061
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$175.006
	- Peak Unit rate	¢/kWh	4.157
	- Off Peak Unit rate	¢/kWh	1.379
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$350.011
	- Peak Unit rate	¢/kWh	3.376
	- Off Peak Unit rate	¢/kWh	0.978
	- Demand rate	\$/kW pa	\$1.058
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	2.608
	- Off Peak Unit rate	¢/kWh	1.615

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers

with annual consumption \geq 0.4 GWh OR maximum demand \geq 120 kVA

A300 / F300^a	LV 0.4 - 0.8 GWh (Transitional)
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Only available to non-embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	c/kWh	3.437
- Off Peak Unit rate	c/kWh	1.034
- Annual Demand charge	\$/kVA pa	\$11.991
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E	LV_{EN} Annual Consumption \leq 0.8 GWh (Transitional)
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Only available to embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	c/kWh	3.437
- Off Peak Unit rate	c/kWh	1.034
- Annual Demand charge	\$/kVA pa	\$13.935
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C	LV_{CR} 0.4 - 0.8 GWh
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Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	c/kWh	3.437
- Off Peak Unit rate	c/kWh	1.034
- Annual Demand charge	\$/kVA pa	\$1.150
- Summer Demand Incentive Charge ^f	c/kVA/day	0.777
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8+ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.520
	- Off Peak Unit rate	¢/kWh	1.039
	- Annual Demand charge	\$/kVA pa	\$12.540
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8+ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.520
	- Off Peak Unit rate	¢/kWh	1.039
	- Annual Demand charge	\$/kVA pa	\$14.398
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8+ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.520
	- Off Peak Unit rate	¢/kWh	1.039
	- Annual Demand charge	\$/kVA pa	\$2.334
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.347
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2+ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	¢/kWh	3.595
	- Off Peak Unit rate	¢/kWh	1.038
	- Annual Demand charge	\$/kVA pa	\$12.536
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2* GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	c/kWh	3.595
	- Off Peak Unit rate	c/kWh	1.038
	- Annual Demand charge	\$/kVA pa	\$15.403
	- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	c/kWh	3.595
	- Off Peak Unit rate	c/kWh	1.038
	- Annual Demand charge	\$/kVA pa	\$2.057
	- Summer Demand Incentive Charge ^f	c/kVA/day	1.389
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2* - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$2,427.462
	- Peak Unit rate	c/kWh	3.845
	- Off Peak Unit rate	c/kWh	1.032
	- Annual Demand charge	\$/kVA pa	\$10.626
	- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$2,427.462
	- Peak Unit rate	c/kWh	3.845
	- Off Peak Unit rate	c/kWh	1.032
	- Annual Demand charge	\$/kVA pa	\$2.749
	- Summer Demand Incentive Charge ^f	c/kVA/day	1.856
	Minimum Chargeable Annual Demand	250 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0* GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,681.956
	- Peak Unit rate	¢/kWh	3.167
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$12.462
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0* GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,681.956
	- Peak Unit rate	¢/kWh	3.167
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$2.246
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.517
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0* GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NIMs on a single site AND the aggregated annual consumption from those NIMs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,818.690
	- Peak Unit rate	¢/kWh	3.315
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$10.700
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0* GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NIMs on a single site AND the aggregated annual consumption from those NIMs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,818.690
	- Peak Unit rate	¢/kWh	3.315
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$2.790
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.884
	Minimum Chargeable Annual Demand	450 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.424
- Off Peak Unit rate	¢/kWh	0.816
- Annual Demand charge	\$/kVA pa	\$15.513
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.424
- Off Peak Unit rate	¢/kWh	0.816
- Annual Demand charge	\$/kVA pa	\$15.756
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.424
- Off Peak Unit rate	¢/kWh	0.816
- Annual Demand charge	\$/kVA pa	\$2.363
- Summer Demand Incentive Charge ^f	¢/kVA/day	1.596
Minimum Chargeable Annual Demand	1,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional) <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.489
	- Off Peak Unit rate	¢/kWh	0.816
	- Annual Demand charge	\$/kVA pa	\$19.818
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.489
	- Off Peak Unit rate	¢/kWh	0.816
	- Annual Demand charge	\$/kVA pa	\$5.729
	- Summer Demand Incentive Charge ^f	¢/kVA/day	3.869
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$13,784.028
	- Peak Unit rate	¢/kWh	3.238
	- Off Peak Unit rate	¢/kWh	0.789
	- Annual Demand charge	\$/kVA pa	\$19.039
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$13,784.028
	- Peak Unit rate	¢/kWh	3.238
	- Off Peak Unit rate	¢/kWh	0.789
	- Annual Demand charge	\$/kVA pa	\$5.470
	- Summer Demand Incentive Charge ^f	¢/kVA/day	3.694
	Minimum Chargeable Annual Demand	1,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$6.273
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$3.452
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.331
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$3.452
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.331
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$6.300
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$3.469
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.343
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,870.747
	- Peak Unit rate	¢/kWh	2.721
	- Off Peak Unit rate	¢/kWh	0.574
	- Annual Demand charge	\$/kVA pa	\$6.383
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,870.747
	- Peak Unit rate	¢/kWh	2.721
	- Off Peak Unit rate	¢/kWh	0.574
	- Annual Demand charge	\$/kVA pa	\$3.985
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.691
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website